M FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED  Community, Town or City	
SALT RIVER RURAL ELECTRIC COOP., CORP.	P. S. C. NO 8	
	8th REVISED SHEET NO. 1	1
	CANCELLING P. S. C. NO. 8	
	7th REVISED SHEET NO. 1	1
		<b>♦</b> er
CLASSIFICATION	OF SERVICE	
ARGE POWER 500 KW UNDER 3000 KW Secondary Voltage)	SCHEDULE LLP-2	RATE * PER UNIT
VAIIABILITY  Available to large industrial and n or near Seller's three-phase line fo o the established rules and regulation	r all types of uses, subject	
RATE DEMAND CHARGE: \$5.58 per mo	nth per KW of billing demand.	I
NERGY CHARGE: Cirst 20,000 KWH per month Ext 20,000 KWH per month Ever 40,000 KWH per month	\$.05670 per KWH .04390 per KWH .03960 per KWH	I
DETERMINATION OF BILLING DEMAND  The billing demand shall be the manged by the consumer for any period of the month for which the bill is rendered a demand meter.	15 consecutive minutes during	
power factor at any time. Should such bower factor at the time of his maximum demand for billing purpose shall be the by the demand meter multiplied by 90% a	the right to measure such service measurements indicate that the measurement is less than 90% the EFFE demand as indicated or recorded	COTIVE
FUEL ADJUSTMENT CLAUSE  The above rate may be increased or	r decreased by an amount per BC	QN 9 (1)
KWH equal to the fuel adjustment amoun	t per KWH as billed by the	<u> </u>
SUED BY KENNETH A. HAZELWOOD  NAME OF OFFICER	DATE EFFECTIVE JUNE 1 TITLE GENERAL MANAGER	
sued by authority of an Order of the P	ublic Service Commission of Kent	ucky in
<del>-</del>	JUNE 3, 1983	

FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED  Community, Town or City
SALT RIVER RURAL ELECTRIC COOP., CORP.  NAME OF ISSUING CORPORATION	P. S. C. NO8
	8th REVISED SHEET NO. 12
	CANCELLING P. S. C. NO. 8
	7th REVISED SHEET NO. 12
CLASSIFICATION	OF SERVICE
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2 (Cont.) RATE PER UNIT
Wholesale Power Supplier plus an allowar allowance for line losses will not exceet twelve-month moving average of such loss MINIMUM MONTHLY CHARGE  The minimum monthly charge under the	ed 10% and is based on a ses.
highest one of the following charges:  (a) The minimum monthly charge a for Service.  (b) A charge of \$0.75 per KVA per	
MINIMUM ANNUAL CHARGES FOR SEASONAL SERV Consumers requiring service during, months per year may guarantee a minimum minimum monthly charge in accordance wit which case there shall be no minimum mon	TCE and not to exceed nine (9) payment of twelve times the the foregoing section in
TYPE OF SERVICE  Three-phase, 60 cycles, at standard than standard secondary voltage is requiresponsible for furnishing and maintainitransformers) necessary for such service	red the consumer shall be ng the transformer (of SERVICE COMMISSION
CONDITIONS OF SERVICE  1. Motors having a rated capacimust be three-phase.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Bynes
ISSUED BY KENNETH A. HAZELWOOD NAME OF OFFICER	DATE EFFECTIVE JUNE 1, 1983  TITLE GENERAL MANAGER

Dated

8612

Case No. \_

Issued by authority of an Order of the Public Service Commission of Kentucky in

FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED  Community, Town or City			
SALT RIVER RURAL ELECTRIC COOP., CORP.				
NAME OF ISSUING CORPORATION	8th REVISED SHEET NO. 1	3		
	CANCELLING P. S. C. NO. 8			
	7th REVISED SHEET NO. 1	3		
CLASSIFICATION OF SERVICE				
LARGE POWER 500 KW UNDER 3000 KW (Secondary Voltage)	SCHEDULE LLP-2 (Cont.)	RATE *		
2. The consumer may connect lig the power meter. Any additional transfo which may be required for such lighting, consumer.	phting to power circuits from ormers or regulations equipment shall be furnished by the			
3. All wiring, pole lines, and beyond the metering point, exclusive of protective equipment is considered the consumer, and shall be furnished and mai	the service transformer and listribution system of the			
4. Service will berendered only	under the following consitions	:		
(a) The consumer shall gives supported by a written agree amount and duration of the b	ve satisfactory assurance ment as to the character, ousiness offered.			
revenue of not less than 18% ditional investment required shall include the additional formers and any additions to	to extend service which cost of meters, trans- or alterations of lines, make service available SERVICE of shall be based on the OF KENTL when this results in EFFECTI cased on the KVA of in- or. In all other cases, based on KVA of trans-	PEKY VE 1983		
TERMS OF PAYMENT  All of the above rates are net, the higher. In the event that the current makes 15 days from the date of the bill, the g	e gross being five percent (5%) conthly bill is not paid within	9 (1)		
DATE OF ISSUE JUNE 3, 1983	DATE EFFECTIVE JUNE 1,	1983		
ISSUED BY KENNETH A. HAZELWOOD  NAME OF OFFICER	TITLE GENERAL MANAGER			
Issued by authority of an Order of the Pub	olic Service Commission of Kentu	cky in		
Case No8612	<b>Dated</b> JUNE 3, 1983	4		